

## Performance Data

Crestwood is committed to enhancing transparency and disclosure of our environmental, social and governance (ESG) performance. Our 2019 sustainability report is prepared in accordance with the Global Reporting Initiative (GRI) Standards – Core option and the Sustainability Accounting Standards Board (SASB) midstream framework. As we progress on our sustainability journey, we will continue to improve our key performance indicators in ESG areas.

Unless otherwise specified, all data represents a full calendar year and excludes our Joint Ventures to align with our financial reporting.

		2019	2018	2017
<b>ECONOMIC</b>				
<b>Financial Performance</b>	Adjusted Earnings Before Interest, Taxes, Depreciation and Amortization (EBITDA) (millions USD)	\$527	\$420	\$395
	Distributable Cash Flow (DCF) attributable to CEQP Common Units (millions USD)	\$305	\$224	\$228
	Distribution coverage ratio	1.75x	1.31x	1.36x
	Leverage ratio	4.13x	4.25x	4.14x
	Annual distribution (per unit)	\$2.43	\$2.40	\$2.40
	Pay link to sustainability (Y/N)	Y	Y	Y
<b>GOVERNANCE</b>				
<b>Board</b>	Number of board members	9	8	7
	Independent board members (%)	67%	75%	71%
	Average age of board members	59	61	61
	Number of board meetings during the calendar year	9	9	12
	Board member attendance (%)	83%	89%	79%
	Number of directors attending less than 75 percent of meetings during the calendar year (%)	0%	0%	0%
<b>Board Diversity</b>	Number of women on the board	1	1	0
	Directors who are women (%)	11.1%	12.5%	0%
<b>Risk Management</b>	Stakeholder satisfaction survey results	Excellent	Excellent	Excellent
	Audit plan coverage (%)	90%	90%	90%
<b>Ethics</b>	Code of Business Conduct and Ethics policy (Code) (Y/N)	Y	Y	Y
	Whistleblower reports	4	3	4
	Code training hours	389	1,059	283
	Employees who signed the Code (%)	99.6%	99.7%	93.0%
	Whistleblower Policy (independent, available 24/7) (Y/N)	Y	Y	Y
	Whistleblower hotline proactively communicated to employees (Y/N)	Y	Y	Y
	Structures in place to process whistleblower reports (Y/N)	Y	Y	Y

		2019	2018	2017
<b>GOVERNANCE CONTINUED</b>				
<b>Supply Chain Management</b>	Supplier Code of Conduct (Y/N)	Y	-	-
	Number of suppliers and contractors screened for health and safety criteria	701	579	-
	Suppliers and contractors screened for health and safety criteria (%)	50%	29%	-
	Total supplier spend	\$535,504,811	\$336,726,385	-
	Total diversity spend	\$65,871,186	\$23,318,497 <sup>1</sup>	-
	- Small business diversity spend	\$7,291,306	\$217,983 <sup>1</sup>	-
	- Women-owned diversity spend	\$16,891,690	\$52,109 <sup>1</sup>	-
	- Veteran diversity spend	\$249,323	-	-
	- Disabled veteran spend	\$174,125	-	-
- Indigenous diversity spend	\$41,264,742	\$23,048,405 <sup>1</sup>	-	
<b>Competitive Behavior</b>	Total amount of monetary losses as a result of legal proceedings associated with pipeline and storage regulations	\$0	\$0	\$0

		2019	2018	2017
<b>ENVIRONMENTAL</b>				
<b>Environmental Management</b>	Environmental policy (Y/N)	Y	Y	Y
	Environmental fines and penalties	\$3,265	\$9,000	\$5,263 <sup>2</sup>
	Number of environmental NOV/NOE	4	3	2
	Number of external environmental inspections	46	26 <sup>2</sup>	37 <sup>2</sup>
<b>Waste Type &amp; Disposal Method</b>	<b>Non-hazardous waste total</b>			
	Barrels	4,408	-	-
	Cubic yards	547	-	-
	Gallons	43,765	-	-
	Pounds	1,081,460	-	-
	<b>Hazardous waste total</b>			
	Cubic yards	0.2	-	-
	Pounds	3,600	-	-
	<b>Landfill disposal</b>			
	Barrels	4,408	-	-
	Cubic yards	547	-	-
	Pounds	1,081,340	-	-
	<b>Recycled disposal</b>			
	Cubic yards	0.2	-	-
Gallons	43,765	-	-	
Pounds	3,720	-	-	
<b>Criteria Air Emissions</b>	Nitrogen Oxides (NOx) (Metric Tons)	638.8	427.8	444.1
	Sulfur Oxides (SOx) (Metric Tons)	6.71	5.50	4.91
	Volatile Organic Compounds (VOCs) (Metric Tons)	633.25	474.99	443.33
	Particulate Matter (PM) (Metric Tons)	57.37	37.68	31.73

<sup>1</sup>2019 diversity spend data constitutes a full year spend, whereas our 2018 diversity spend data was only collected from May - December 2018. Veteran diversity spend and Disabled veteran spend was not collected in 2018.

<sup>2</sup>Crestwood restated environmental compliance data for 2018 and 2017 to reflect the removal of our Joint Venture assets. This change was made to align with our financial reporting.

		2019	2018	2017	
<b>ENVIRONMENTAL CONTINUED</b>					
<b>Greenhouse Gas Emissions</b>	Scope 1 Greenhouse Gas Emissions (Metric Tons CO <sub>2</sub> e)	984,605	834,610 <sup>3</sup>	844,557	
	- Carbon Dioxide (CO <sub>2</sub> )	837,482	684,432 <sup>3</sup>	734,234	
	- Methane (CH <sub>4</sub> )	5,170	5,015 <sup>3</sup>	3,321	
	- Nitrous Oxide (N <sub>2</sub> O)	1.44	1.16 <sup>3</sup>	1.23	
	Scope 2 Greenhouse Gas Emissions (Metric Tons CO <sub>2</sub> e)	219,676	147,287 <sup>4</sup>	-	
	Greenhouse Gas Total Scope 1 and Scope 2 (Metric Tons CO <sub>2</sub> e)	1,204,281	981,897	844,557	
	Greenhouse Gas Emissions Intensity (Metric Tons CO <sub>2</sub> e/ \$MM EBITDA)	2,287	2,338 <sup>3</sup>	2,138	
	Edison Electric Institute Methane Intensity (Metric Tons CO <sub>2</sub> e/Basin Natural Gas Inlet [mmscf])	2.85	2.40	2.39	
	Emissions reduction initiatives (Y/N)	Y	Y	Y	
	Use of cleaner sources of energy (Y/N)	Y	Y	Y	
	Capture GHG emissions (Y/N)	Y	Y	Y	
<b>Spill Prevention Control &amp; Emergency Response</b>	Number of significant spills - Hydrocarbons	6	0 <sup>5</sup>	2	
	Volume of significant spills - Hydrocarbons (bbl)	70	0 <sup>5</sup>	635	
	Number of significant spills - Non-hydrocarbons	14	6 <sup>5</sup>	3	
	Volume of significant spills - Non-hydrocarbons (bbl)	6,326	194 <sup>5</sup>	783	
	Total reportable releases	20	6	5	
	Volume in Arctic (bbl)	0	0	0	
	Volume in unusually sensitive areas (bbl)	4	0	25	
	Volume recovered (bbl)	68	0	630	
	<b>Reportable pipeline incidents</b>				
	- Number	0	0	1	
	- Significant pipeline incidents (%)	0%	0%	100%	
	<b>Rail transportation releases</b>				
	- Number of accident releases	0	0	0	
	- Number of non-accident releases	0	0	0	
Number of drills	22	22	21		
<b>Ecological Impacts</b>	Biodiversity Policy (Y/N)	Y	N	N	
	Percentage of land operated within areas of endangered species habitat <sup>6a</sup>				
	Near designated areas (%) <sup>6b</sup>	14.51%	-	-	
	Inside designated areas (%) <sup>6c</sup>	0.00%	-	-	
	Inside or near designated areas (%)	14.52%	-	-	

<sup>3</sup> Crestwood restated Scope 1 emissions data for 2018 to reflect the removal of our Joint Venture assets. This change was made to align with our financial reporting.

<sup>4</sup> Crestwood restated Scope 2 emissions data for 2018 to reflect the removal of our Joint Venture assets. This change was made to align with our financial reporting. Additionally, in 2019, efforts were made to enhance the collection process of Scope 2 emissions data, more accurately representing emissions from smaller assets. This enhanced collection method was also reflected in the 2018 Scope 2 emissions data.

<sup>5</sup> Crestwood restated its spills data for 2018 to reflect the removal of our Joint Venture assets. This change was made to align with our financial reporting. Additionally, in 2019, efforts were made to enhance data collections processes and data is now more accurate.

<sup>6(a)</sup> Acreage of land used in this analysis is based on acreage we operate, which is most of the land we own and lease. There may be additional land that is owned and leased, but not operated, which is not included in this analysis. Acreage operated for pipelines includes land within a 30-foot average corridor of a pipeline's centerline. This analysis deviated from the SASB standard for our operations and used the U.S. Fish & Wildlife Service (USFWS) designated areas for "endangered species" as this dataset is more reflective of biodiversity risks posed by our operations. The dataset was acquired in the first quarter of 2020 from the USFWS Environmental Conservation Online System. Analysis was completed using our asset GIS datasets as of the first quarter 2020. Facility acreage is not included in this 2019 sustainability report. Those acreages are being incorporated into Crestwood's GIS data system and will be included in the 2020 analysis.

<sup>6(b)</sup> Defined as operated land within five (5) kilometers of the boundary of an endangered species habitat.

<sup>6(c)</sup> Defined as operated land within the boundary of an endangered species habitat.

		2019	2018	2017	
<b>SOCIAL</b>					
<b>Employee Profile</b>	Number of employees	857	813 <sup>7</sup>	927 <sup>7</sup>	
	Women in the workforce (%)	21%	22% <sup>7</sup>	21% <sup>7</sup>	
	Women in management roles (%)	25%	24% <sup>7</sup>	23% <sup>7</sup>	
	Employees who are of minority populations (%)	16%	14% <sup>7</sup>	18% <sup>7</sup>	
	Management who are of minority populations (%)	14%	11% <sup>7</sup>	15% <sup>7</sup>	
<b>Employee Age Demographics</b>	Employees who are 25 or younger (%)	3%	2% <sup>7</sup>	1%	
	Employees who are 26 – 34 (%)	24%	22% <sup>7</sup>	19%	
	Employees who are 35 – 44 (%)	28%	27% <sup>7</sup>	27%	
	Employees who are 45 – 54 (%)	24%	25% <sup>7</sup>	23%	
	Employees who are 55 or older (%)	21%	25% <sup>7</sup>	30%	
<b>Diversity &amp; Inclusion</b>	Diversity initiatives (Y/N)	Y	Y	N	
	Mentorship programs (Y/N)	Y	Y	N	
	Diversity training and guidance (Y/N)	Y	Y	N	
<b>Employee Training</b>	Total training hours	14,452	19,167	23,286	
	Total number of participants	995	1,169	1,254	
	Training hours per employee	15	16	19	
<b>Employee Retention &amp; Engagement</b>	Employee engagement survey response rate (%)	86%	74%	-	
	Total number of new employee hires	200	202 <sup>7</sup>	218 <sup>7</sup>	
	New hire by gender - Male	164	166 <sup>7</sup>	170 <sup>7</sup>	
	New hire by gender - Female	36	36 <sup>7</sup>	48 <sup>7</sup>	
	New hire by age				
	Employees who are 25 or younger	16	14 <sup>7</sup>	6 <sup>7</sup>	
	Employees who are 26 - 34	58	62 <sup>7</sup>	57 <sup>7</sup>	
	Employees who are 35 - 44	56	50 <sup>7</sup>	58 <sup>7</sup>	
	Employees who are 45 - 54	34	41 <sup>7</sup>	47 <sup>7</sup>	
	Employees who are 55 or older	36	35 <sup>7</sup>	50 <sup>7</sup>	
	Employee turnover by gender - Male	113	272 <sup>7</sup>	298 <sup>7</sup>	
	Employee turnover by gender - Female	33	56 <sup>7</sup>	50 <sup>7</sup>	
	Employee turnover by age				
	Employees who are 25 or younger	5	6 <sup>7</sup>	13 <sup>7</sup>	
	Employees who are 26 - 34	29	70 <sup>7</sup>	62 <sup>7</sup>	
	Employees who are 35 - 44	34	79 <sup>7</sup>	88 <sup>7</sup>	
	Employees who are 45 - 54	29	66 <sup>7</sup>	64 <sup>7</sup>	
	Employees who are 55 or older	49	107 <sup>7</sup>	121 <sup>7</sup>	
	Voluntary turnover rate (%)	10.8%	16.7% <sup>7</sup>	25.9% <sup>7</sup>	
Total employee turnover rate (%)	17.6%	40.3% <sup>7</sup>	37.5% <sup>7</sup>		

<sup>7</sup> Crestwood restated its employee data for 2018 and 2017 to reflect the removal of employee who work at our Joint Ventures assets. This change was made to align with our financial reporting.

		2019	2018	2017
<b>SOCIAL CONTINUED</b>				
<b>Safety</b>	Safety Policy (Y/N)	Y	Y	Y
	Human Trafficking Policy (Y/N)	Y	-	-
	Total Recordable Incident Rate (TRIR) - employees	0.78	1.59 <sup>8</sup>	1.66
	Lost Time Incident Rate (LTIR) - employees	0.61	0.84 <sup>8</sup>	0.83 <sup>8</sup>
	Preventable Vehicle Incident Rate (PVIR) - employees	1.03	0.87 <sup>8</sup>	2.23 <sup>8</sup>
	Total Recordable Incident Rate (TRIR) - contractors	0.84	0.00 <sup>8</sup>	1.33
	Number of preventable vehicle incidents - contractors	2	0 <sup>8</sup>	4
	Safety fines and penalties	\$19,000	\$4,000	\$11,000
	Number of safety NOV/NOE	3	1	4
	Number of agency safety inspections	45	54	59
	Employees who completed safety training (%)	100%	99.9%	97.0%
	Fatalities	0	0	0
	Emergency preparedness procedures (Y/N)	Y	Y	Y
	Operating guidelines or procedures relevant for the industry (Y/N)	Y	Y	Y
Targets to improve health and safety performance (Y/N)	Y	Y	Y	
<b>Operational Safety</b>	Natural gas pipelines inspected (%)	0.0%	0.0%	1.3%
	Hazardous liquid pipelines inspected (%)	10.4%	3.9%	15.9%
	Spending on capital maintenance	\$22,100,000	\$24,000,000	-
<b>Community Relations</b>	Community investment total giving	\$1,400,000	\$1,500,000	-
	Employee donations matched	\$62,660	\$12,660	
	Employee match	\$5,000	\$5,000	\$500
	Number of volunteer activities	50	-	-
	Volunteer hours	2,555	-	-

<sup>8</sup> Crestwood restated its health and safety data for 2018 and 2017 to reflect the removal of employee who work at our Joint Venture assets. This change was made to align with our financial reporting.

# Global Reporting Initiative (GRI) Index

GRI Standard	Disclosures	Description	Location or Direct Answer
<b>GENERAL DISCLOSURES</b>			
<b>GRI 102: General Disclosures 2016</b>	<b>Organizational Profile</b>		
	102-1	Name of the organization	Crestwood Equity Partners LP
	102-2	Activities, brands, products and services	<a href="#">About Crestwood; 2019 Annual Report on Form 10-K, pgs. 6-10</a>
	102-3	Location of headquarters	Houston, TX
	102-4	Location of operations	<a href="#">About Crestwood; Operations; 2019 Annual Report on Form 10-K, pgs. 6-10</a>
	102-5	Ownership and legal form	Publicly traded company (NYSE: CEQP)
	102-6	Markets served	<a href="#">About Crestwood; Operating Segments; 2019 Annual Report on Form 10-K, pgs. 6-10</a>
	102-7	Scale of the organization	<a href="#">About Crestwood</a>
	102-8	Information on employees and other workers	<a href="#">Employee Relations &gt; Employee Profile</a>
	102-9	Supply chain	<a href="#">Supply Chain Management</a>
	102-10	Significant changes to the organization and its supply chain	No significant changes during the reporting period
	102-11	Precautionary Principle or approach	Although Crestwood does not formally follow the precautionary principle, we assess risks across our operations; <a href="#">Risk Management</a>
	102-12	External initiatives	<a href="#">About This Report</a>
	102-13	Membership of associations	<a href="#">Government Relations &amp; Regulatory Compliance &gt; Trade Association Memberships</a>
	<b>Strategy</b>		
	102-14	Statement from senior decision-maker	<a href="#">CEO Letter</a>
	102-15	Key impacts, risks and opportunities	<a href="#">Materiality &amp; Stakeholder Engagement &gt; Approach to Materiality</a>
<b>Ethics and Integrity</b>			
102-16	Values, principles, standards and norms of behavior	<a href="#">Corporate Governance &amp; Business Ethics</a>	
102-17	Mechanisms for advice and concerns about ethics	<a href="#">Corporate Governance &amp; Business Ethics &gt; Ethics Hotline</a>	

GRI Standard	Disclosures	Description	Location or Direct Answer
<b>GENERAL DISCLOSURES CONTINUED</b>			
<b>GRI 102: General Disclosures 2016</b>	<b>Governance</b>		
	102-18	Governance structure	<a href="#">Corporate Governance &amp; Business Ethics &gt; Approach</a>
	102-20	Executive-level responsibility for economic, environmental and social topics	<a href="#">Sustainability Strategy &amp; Governance &gt; Sustainability Governance</a>
	102-22	Composition of the highest governance body and its committees	<a href="#">Governance</a>
	102-23	Chair of the highest governance body	<a href="#">Bob Phillips, Chairman, President and Chief Executive Officer</a>
	102-24	Nominating and selecting the highest governance body	<a href="#">Governance</a>
	102-32	Highest governance body's role in sustainability reporting	<a href="#">Sustainability Strategy &amp; Governance &gt; Sustainability Governance</a>
	102-35	Remuneration Policies	<a href="#">2019 Annual Report on Form 10-K, pgs. 79-91</a>
	102-36	Process for determining remuneration	<a href="#">2019 Annual Report on Form 10-K, pgs. 79-91</a>
	<b>Stakeholder Engagement</b>		
	102-40	List of stakeholder groups	<a href="#">Materiality &amp; Stakeholder Engagement &gt; Stakeholder Engagement</a>
	102-41	Collective bargaining agreements	Crestwood has not entered into any collective bargaining agreements at this time
	102-42	Identifying and selecting stakeholders	<a href="#">Materiality &amp; Stakeholder Engagement &gt; Topic Prioritization</a>
	102-43	Approach to stakeholder engagement	<a href="#">Materiality &amp; Stakeholder Engagement &gt; Stakeholder Engagement</a>
	102-44	Key topics and concerns raised	<a href="#">Materiality &amp; Stakeholder Engagement &gt; Validation of Material Topics</a>
	<b>Reporting Practices</b>		
	102-45	Entities included in the consolidated financial statements	<a href="#">2019 Annual Report on Form 10-K, pgs. 197-198</a>
	102-46	Defining report content and topic Boundaries	<a href="#">Materiality &amp; Stakeholder Engagement &gt; Approach to Materiality</a>
	102-47	List of material topics	<a href="#">Materiality &amp; Stakeholder Engagement &gt; Validation of Material Topics</a>
	102-48	Restatements of information	<a href="#">Climate Change &gt; Data; Employee Relations &gt; Employee Profile; Health &amp; Safety &gt; Data; Spill Prevention Control &amp; Emergency Response &gt; Data</a>
	102-49	Changes in reporting	No changes
	102-50	Reporting period	January 1, 2019 through December 31, 2019
	102-51	Date of most recent report	2018
	102-52	Reporting cycle	Annual
	102-53	Contact point for questions regarding the report	Joanne Howard, Vice President, Sustainability and Corporate Communications ( <a href="mailto:sustainability@crestwoodlp.com">sustainability@crestwoodlp.com</a> )

GRI Standard	Disclosures	Description	Location or Direct Answer
<b>GENERAL DISCLOSURES CONTINUED</b>			
<b>Reporting Practices Continued</b>			
<b>GRI 102: General Disclosures 2016</b>	102-54	Claims of reporting in accordance with the GRI Standards	This report has been prepared in accordance with the GRI Standards - Core option
	102-55	GRI content index	This document represents the company's content index
	102-56	External assurance	We did not seek external assurance for the data in this sustainability report
<b>ECONOMIC TOPICS</b>			
<b>Economic Performance</b>			
<b>GRI 103: Management Approach 2016</b>	103-1	Explanation of the material topic and its Boundary	<a href="#">Economic Performance</a>
	103-2	The management approach and its components	<a href="#">Economic Performance</a>
	103-3	Evaluation of the management approach	<a href="#">Economic Performance</a>
<b>GRI 201: Economic Performance 2016</b>	201-1	Direct economic value generated and distributed	<a href="#">Economic Performance &gt; 2019 Financial Performance; 2019 Annual Report on Form 10-K, pgs. 116 - 120</a>
<b>Risk Management</b>			
<b>GRI 103: Management Approach 2016</b>	103-1	Explanation of the material topic and its Boundary	<a href="#">Risk Management</a>
	103-2	The management approach and its components	<a href="#">Risk Management</a>
	103-3	Evaluation of the management approach	<a href="#">Risk Management</a>
<b>Other Indicators</b>	KPI	Audit Plan Coverage	<a href="#">Risk Management &gt; Approach</a>
<b>ENVIRONMENTAL TOPICS</b>			
<b>Asset Integrity</b>			
<b>GRI 103: Management Approach 2016</b>	103-1	Explanation of the material topic and its Boundary	<a href="#">Asset Integrity</a>
	103-2	The management approach and its components	<a href="#">Asset Integrity</a>
	103-3	Evaluation of the management approach	<a href="#">Asset Integrity</a>
<b>Other Indicators</b>	KPI	Maintenance Spend	\$22.1MM
<b>Biodiversity &amp; Land Use</b>			
<b>GRI 103: Management Approach 2016</b>	103-1	Explanation of the material topic and its Boundary	<a href="#">Biodiversity &amp; Land Use</a>
	103-2	The management approach and its components	<a href="#">Biodiversity &amp; Land Use</a>
	103-3	Evaluation of the management approach	<a href="#">Biodiversity &amp; Land Use</a>
<b>GRI 304: Biodiversity 2016</b>	GRI 304-1	Operational sites owned, leased, managed in or adjacent to, protected areas and areas of high biodiversity value outside protected area	<a href="#">Biodiversity &amp; Land Use &gt; Percentage of Land Owned within Areas of Protected Conservation Status or Endangered Species Habitat</a>



GRI Standard	Disclosures	Description	Location or Direct Answer
<b>ENVIRONMENTAL TOPICS CONTINUED</b>			
<b>Emissions</b>			
<b>GRI 103: Management Approach 2016</b>	103-1	Explanation of the material topic and its Boundary	<a href="#">Climate Change</a>
	103-2	The management approach and its components	<a href="#">Climate Change</a>
	103-3	Evaluation of the management approach	<a href="#">Climate Change</a>
<b>GRI 305: Emissions 2016</b>	305-1	Direct (Scope 1) GHG emissions	<a href="#">Climate Change &gt; Data</a>
	305-2	Energy indirect (Scope 2) GHG emissions	<a href="#">Climate Change &gt; Data</a>
	305-4	GHG emissions intensity	<a href="#">Climate Change &gt; Data</a>
<b>Spill Prevention Control &amp; Emergency Response</b>			
<b>GRI 103: Management Approach 2016</b>	103-1	Explanation of the material topic and its Boundary	<a href="#">Spill Prevention Control &amp; Emergency Response</a>
	103-2	The management approach and its components	<a href="#">Spill Prevention Control &amp; Emergency Response</a>
	103-3	Evaluation of the management approach	<a href="#">Spill Prevention Control &amp; Emergency Response</a>
<b>GRI 306: Effluents &amp; Waste 2016</b>	306-3	Significant spills	<a href="#">Spill Prevention Control &amp; Emergency Response &gt; Data</a>
<b>Other Indicators</b>	KPI	Reportable releases	<a href="#">Spill Prevention Control &amp; Emergency Response &gt; Data</a>
	KPI	Number of drills	<a href="#">Spill Prevention Control &amp; Emergency Response &gt; Data</a>
<b>Environmental Management</b>			
<b>GRI 103: Management Approach 2016</b>	03-1	Explanation of the material topic and its Boundary	<a href="#">Environmental Management</a>
	103-2	The management approach and its components	<a href="#">Environmental Management</a>
	103-3	Evaluation of the management approach	<a href="#">Environmental Management</a>
<b>GRI 305: Emissions</b>	305-7	Nitrogen oxides (NOx), sulfur oxides (SOx) and other significant air emissions	<a href="#">Environmental Management &gt; Criteria Air Emissions</a>
<b>GRI 306: Effluents and Waste</b>	306-2	Waste by type and disposal method	<a href="#">Environmental Management &gt; Waste</a>
<b>GRI 307: Environmental Compliance 2016</b>	307-1	Monetary value of environmental fines	<a href="#">Environmental Management &gt; Environmental Training &amp; Inspections</a>
<b>Other Indicators</b>	KPI	Number of external environmental inspections	<a href="#">Environmental Management &gt; Environmental Training &amp; Inspections</a>

GRI Standard	Disclosures	Description	Location or Direct Answer
<b>SOCIAL TOPICS</b>			
<b>Employment</b>			
<b>GRI 103: Management Approach 2016</b>	103-1	Explanation of the material topic and its Boundary	<a href="#">Employee Relations</a>
	103-2	The management approach and its components	<a href="#">Employee Relations</a>
	103-3	Evaluation of the management approach	<a href="#">Employee Relations</a>
<b>GRI 401: Employment 2016</b>	401-1	New employee hires and employee turnover	<a href="#">Employee Relations &gt; Voluntary Turnover Rate; 2019 New Hire Metrics</a>
<b>Other Indicators</b>	KPI	Engagement survey response rate	<a href="#">Employee Relations &gt; Engagement &amp; Retention</a>
<b>Occupational Health and Safety</b>			
<b>GRI 103: Management Approach 2016</b>	103-1	Explanation of the material topic and its Boundary	<a href="#">Health &amp; Safety</a>
	103-2	The management approach and its components	<a href="#">Health &amp; Safety</a>
	103-3	Evaluation of the management approach	<a href="#">Health &amp; Safety</a>
<b>GRI 403: Occupational Health and Safety 2018</b>	403-1	Occupational health and safety management system	<a href="#">Health &amp; Safety &gt; Approach</a>
	403-2	Hazard identification, risk assessment and incident investigation	<a href="#">Health &amp; Safety &gt; Approach</a>
	403-3	Occupational health services	<a href="#">Health &amp; Safety &gt; Approach</a>
	403-4	Worker participation, consultation and communication on occupational health and safety	<a href="#">Health &amp; Safety &gt; Approach; Safety Shares with Safety Unplugged</a>
	403-5	Worker training on occupational health and safety	<a href="#">Health &amp; Safety &gt; Safety Training</a>
	403-6	Promotion of worker health	<a href="#">Health &amp; Safety &gt; Approach</a>
	403-7	Prevention and mitigation of occupational health and safety impacts directly linked by business relationships	<a href="#">Health &amp; Safety &gt; Approach</a>
	403-9	Work-related injuries	<a href="#">Health &amp; Safety &gt; Data</a>
<b>Other Indicators</b>	KPI	Percentage of employees who completed safety training	<a href="#">Health &amp; Safety &gt; Data</a>
	KPI	Notice of Violation Count	<a href="#">Health &amp; Safety &gt; Data</a>
	KPI	Number of Preventable Vehicle Incidents	<a href="#">Health &amp; Safety &gt; Data</a>

GRI Standard	Disclosures	Description	Location or Direct Answer
<b>SOCIAL TOPICS CONTINUED</b>			
<b>Training and Education</b>			
<b>GRI 103: Management Approach 2016</b>	103-1	Explanation of the material topic and its Boundary	<a href="#">Employee Relations</a>
	103-2	The management approach and its components	<a href="#">Employee Relations</a>
	103-3	Evaluation of the management approach	<a href="#">Employee Relations</a>
<b>GRI 404: Training and Education 2016</b>	404-1	Average hours of training per year per employee	<a href="#">Employee Relations &gt; Employee Development</a>
<b>Diversity and Equal Opportunity</b>			
<b>GRI 103: Management Approach 2016</b>	103-1	Explanation of the material topic and its Boundary	<a href="#">Diversity &amp; Inclusion</a>
	103-2	The management approach and its components	<a href="#">Diversity &amp; Inclusion</a>
	103-3	Evaluation of the management approach	<a href="#">Diversity &amp; Inclusion</a>
<b>GRI 405: Diversity and Equal Opportunity 2016</b>	405-1	Diversity of governance bodies and employees	<a href="#">Diversity &amp; Inclusion &gt; Diveristy &amp; Inclusion Metrics</a>
<b>Community Relations</b>			
<b>GRI 103: Management Approach 2016</b>	103-1	Explanation of the material topic and its Boundary	<a href="#">Indigenous Relations</a>
	103-2	The management approach and its components	<a href="#">Indigenous Relations</a>
	103-3	Evaluation of the management approach	<a href="#">Indigenous Relations</a>
<b>GRI 411: Rights Of Indigenous Peoples 2016</b>	411-1	Incidents of violations involving rights of indigenous peoples	Crestwood has had no violations involving the rights of indigenous peoples for the reporting period
<b>Other Indicators</b>	KPI	Community donations	<a href="#">Social Investment</a>
	KPI	Employee volunteer hours	<a href="#">Social Investment</a>
	KPI	Company volunteer hours	<a href="#">Social Investment</a>
	KPI	Employee Donations Matched (\$)	<a href="#">Social Investment</a>
<b>Supply Chain Management</b>			
<b>GRI 103: Management Approach 2016</b>	103-1	Explanation of the material topic and its Boundary	<a href="#">Supply Chain Management &gt; Approach</a>
	103-2	The management approach and its components	<a href="#">Supply Chain Management &gt; Approach</a>
	103-3	Evaluation of the management approach	<a href="#">Supply Chain Management &gt; Approach</a>
<b>GRI 414: Supplier Social Assessment 2016</b>	414-1	New suppliers that were screened using social criteria	<a href="#">Supply Chain Management &gt; Approach</a>

GRI Standard	Disclosures	Description	Location or Direct Answer
<b>SOCIAL TOPICS CONTINUED</b>			
<b>Government Relations and Regulatory Compliance</b>			
<b>GRI 103: Management Approach 2016</b>	103-1	Explanation of the material topic and its Boundary	<a href="#">Government Relations &amp; Regulatory Compliance</a>
	103-2	The management approach and its components	<a href="#">Government Relations &amp; Regulatory Compliance</a>
	103-3	Evaluation of the management approach	<a href="#">Government Relations &amp; Regulatory Compliance</a>
<b>GRI 419: Socio Economic Compliance</b>	419-1	Non-compliance with laws and regulations in the social and economic area	No instances of non-compliance with laws and regulations in the social and economic area

## Sustainability Accounting Standards Board (SASB) Midstream Content Index

Topic	Code	Metric	Location
<b>ACCOUNTING METRICS</b>			
<b>Emissions</b>			
<b>Greenhouse Gas Emissions</b>	EM-MD-110a.1	Gross global Scope 1 emissions, percentage methane, percentage covered under emissions-limiting regulations	<a href="#">Climate Change &gt; Data</a>
	EM-MD-110a.2	Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets and an analysis of performance against those targets	<a href="#">Climate Change</a>
<b>Environmental Management</b>			
<b>Air Quality</b>	EM-MD-120a.1	Air emissions of the following pollutants: (1) NOx (excluding N2O), (2) SOx, (3) volatile organic compounds (VOCs) and (4) particulate matter (PM10)	<a href="#">Environmental Management &gt; Criteria Air Emissions</a>
<b>Biodiversity and Land Use</b>			
<b>Ecological Impacts</b>	EM-MD-160a.1	Description of environmental management policies and practices for active operations	<a href="#">Biodiversity &amp; Land Use &gt; Approach</a>
	EM-MD-160a.2	Percentage of land owned, leased and/or operated within areas of protected conservation status or endangered species habitat	<a href="#">Biodiversity &amp; Land Use &gt; Percentage of Land Owned within Areas of Protected Conservation Status or Endangered Species Habitat</a>
	EM-MD-160a.3	Terrestrial acreage disturbed, percentage of impacted area restored	At this time, Crestwood does not collect this data. We will assess collecting this for future reporting years
<b>Government Relations and Regulatory Compliance</b>			
<b>Competitive Behavior</b>	EM-MD-520a.1	Total amount of monetary losses as a result of legal proceedings associated with federal pipeline and storage regulations	<a href="#">Regulatory Compliance &gt; Data</a>

Topic	Code	Metric	Location
<b>ACCOUNTING METRICS CONTINUED</b>			
<b>Spill Prevention Control and Emergency Response</b>			
<b>Ecological Impacts</b>	EM-MD-160a.4	Number and aggregate volume of hydrocarbon spills, volume in Arctic, volume in Unusually Sensitive Areas (USAs) and volume recovered	<a href="#">Spill Prevention Control &amp; Emergency Response &gt; Data</a>
<b>Operational Safety, Emergency Preparedness &amp; Response</b>	EM-MD-540a.1	Number of reportable pipeline incidents, percentage significant	<a href="#">Spill Prevention Control &amp; Emergency Response &gt; Data</a>
	EM-MD-540a.3	Number of (1) accident releases and (2) non-accident releases (NARs) from rail transportation	<a href="#">Spill Prevention Control &amp; Emergency Response &gt; Data</a>
	EM-MD-540a.4	Discussion of management systems used to integrate a culture of safety and emergency preparedness throughout the value chain and throughout project lifecycles	<a href="#">Spill Prevention Control &amp; Emergency Response &gt; Emergency Response Training &amp; Drills</a>
<b>Asset Integrity</b>			
<b>Operational Safety, Emergency Preparedness &amp; Response</b>	EM-MD-540a.2	Percentage of (1) natural gas and (2) hazardous liquid pipelines inspected	<a href="#">Asset Integrity &gt; Data</a>
<b>ACTIVITY METRIC</b>			
	EM-MD-000.A	Total metric ton-kilometers of: (1) natural gas, (2) crude oil and (3) refined petroleum products transported, by mode of transport	This metric was omitted based on the lack of applicability. Instead, Crestwood reports our greenhouse gas emissions intensity as a function of EBITDA (metric tons CO <sub>2</sub> e/\$MM EBITDA) and methane intensity metric in accordance with the Edison Electrical Institute guidance. We believe that these metrics provide the most information about the impacts of our operations and comparability for our stakeholders

## Forward-Looking Statements

The statements in this communication regarding future events, occurrences, circumstances, activities, performance, outcomes and results are forward-looking statements. Although these statements reflect the current views, assumptions and expectations of Crestwood's management, the matters addressed herein are subject to numerous risks and uncertainties which could cause actual activities, performance, outcomes and results to differ materially from those indicated. Such forward-looking statements include, but are not limited to, statements about the benefits that may result from the merger and statements about the future financial and operating results, objectives, expectations and intentions and other statements that are not historical facts. Factors that could result in such differences or otherwise materially affect Crestwood's financial condition, results of operations and cash flows include, without limitation, the possibility that expected cost reductions will not be realized, or will not be realized within the expected timeframe; fluctuations in crude oil, natural gas and NGL prices (including, without limitation, lower commodity prices for sustained periods of time); the extent and success of drilling efforts, as well as the extent and quality of natural gas and crude oil volumes produced within proximity of Crestwood assets; failure or delays by customers in achieving expected production in their oil and gas projects; competitive conditions in the industry and their impact on our ability to connect supplies to Crestwood gathering, processing and transportation assets or systems; actions or inactions taken or non-performance by third parties, including suppliers, contractors, operators, processors, transporters and customers; the ability of Crestwood to consummate acquisitions, successfully integrate the acquired businesses, realize any cost savings and other synergies from any acquisition; changes in the availability and cost of capital; operating hazards, natural disasters, weather-related delays, casualty losses and other matters beyond Crestwood's control; timely receipt of necessary government approvals and permits, the ability of Crestwood to control the costs of construction, including costs of materials, labor and right-of-way and other factors that may impact Crestwood's ability to complete projects within budget and on schedule; the effects of existing and future laws and governmental regulations, including environmental and climate change requirements; the effects of existing and future litigation; and risks related to the substantial indebtedness, of either company, as well as other factors disclosed in Crestwood's filings with the U.S. Securities and Exchange Commission. You should read filings made by Crestwood with the U.S. Securities and Exchange Commission, including Annual Reports on Form 10-K and the most recent Quarterly Reports and Current Reports for a more extensive list of factors that could affect results. Readers are cautioned not to place undue reliance on forward-looking statements, which reflect management's view only as of the date made. Crestwood does not assume any obligation to update these forward-looking statements.